Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2019 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	197,660			80,347	-131,282	-13,182	-887	134,430	_	0	20,653
Hydrocarbon Gas Liquids	91,403	-72	2.414	2.475	-76,634		970	3,962	1,644	13.010	4.430
Natural Gas Liquids	91,403	-72	2,024	2,475	-76,634		909	3,962	1,644	12,681	4,332
Ethane	24,665		_	_	_		60		0	1,290	525
Propane	33,467		1,745	2,099	-26,460		76		3	10,772	1,472
Normal Butane	12,946		282	273	-10,504		695	1,401	37	864	1,638
Isobutane	6,452		-3	103	-5,799		18	1,433	_	-698	285
Natural Gasoline	13,873	-72		-	-10,556		60	1,128	1,604	453	412
Refinery Olefins			390	-	_		61			329	98
Ethylene			_	_	-		_			_	_
Propylene			32	-	_		-1			33	0
Normal Butylene			379	_	_		67			312	98
Isobutylene			-21	-	_		-5			-16	0
Other Liquids		2,810		984	3,564	-6,953	-107	-1,271	23	1,760	9,531
Hydrogen/Oxygenates/Renewables/		2.010		112	2,426	2,705	-23	8,073	4	0	444
Other Hydrocarbons		2,810		112	2,420	1,413	-23	1,413	4	0	444
Oxygenates (excluding Fuel Ethanol)				_	_	1,413		1,413	0	0	
Renewable Fuels (including Fuel Ethanol)		2,810		112	2,426	1,292	-23	6,660	4	0	444
Fuel Ethanol		2,810		- 112	2,054	1,438	-4	6,306		0	349
Renewable Fuels Except Fuel Ethanol		2,010		112	372	-146	-19	354	4	0	95
Other Hydrocarbons				-	-	140	-	-	_	_	J –
Unfinished Oils				_	_		-223	-1,556	19	1,760	3,274
Motor Gasoline Blend.Comp. (MGBC)		_		872	1,138	-9,659	139	-7,788	0	0	5,813
Reformulated		_		-	-,	-	-	- ,,, ,	_	_	
Conventional		_		_	1,138	-9,659	139	-7,788	0	0	5,813
Aviation Gasoline Blend. Comp				-	´ –		-		-	-	i -
Finished Petroleum Products		_	140,108	1,037	-6,298	8,349	-177		145	143,228	8,799
Finished Motor Gasoline		_	66,134	1,037	-4,191	8,221	9		8	70,146	1,622
Reformulated		_	- 00,104	_	-,101	0,221	-		_	70,140	1,022
Conventional		_	66,134	_	-4,191	8,221	9		8	70,146	1,622
Finished Aviation Gasoline			34	16	-,		-1		_	51	9
Kerosene-Type Jet Fuel			7,080	-	5,467		-104		_	12,651	710
Kerosene			_	_	_		-2		_	2	-
Distillate Fuel Oil			45,448	717	-1,055	129	-292		15	45,516	4,152
15 ppm sulfur and under			45,173	717	-1,055	129	-226		15	45,175	3,931
Greater than 15 ppm to 500 ppm sulfur			313	-	-		-29		_	342	172
Greater than 500 ppm sulfur			-38	_	_		-37		_	-1	49
Residual Fuel Oil ⁶			2,590	97	_		-21		53	2,655	215
Less than 0.31 percent sulfur			1,319	_	_		6		NA	NA	31
0.31 to 1.00 percent sulfur			162	-	-		-5		NA	NA	3
Greater than 1.00 percent sulfur			1,109	97	_		-22		NA	NA	181
Petrochemical Feedstocks			_	-	_		_			-	_
Naphtha for Petro. Feed. Use			_	_	-		_			-	_
Other Oils for Petro. Feed. Use			_	-	_		_			_	-
Special Naphthas			_	1	_		_		 E0	-49	_
Lubricants			_		_		_		50 1	-49	_
Petroleum Coke			5,263	_	-2,409		-45		1	2,899	149
Marketable			3,687	_	-2,409		-45 -45		1	1,323	149
Catalyst			1,576		-2,409		-45			1,576	
Asphalt and Road Oil			8,141	199	-4,110		275		13	3,942	1,922
Still Gas			4,718		-4,110					4,718	
			700	7	_		4		3	700	20
Miscellaneous Products			700	,			7		U	700	

⁼ Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.